

CARROLL WHITE RURAL ELECTRIC MEMBERSHIP CORPORATION
Monticello, Indiana

SMALL POWER – MULTI-PHASE, LOAD CONTROL
SCHEDULE SPLC

AVAILABILITY:

Available to members located on or near the Corporation’s multi-phase lines for all types of usage, subject to the established Service Rules and Regulations.

APPLICABILITY:

Applicable to multi-phase service used primarily for irrigation pumping.

TYPE OF SERVICE:

Service under this schedule shall be multi-phase, 60 Hertz, alternating current at the Corporation’s available standard 4-wire Y voltages: 120/208, 277/480 or such phase and voltage as the Corporation may have available.

MONTHLY RATE:

Access Charge:	\$75.00
Demand Charge:	
All kW of billing demand per month (May-Sept) @	\$ 4.74
All kW of billing demand per month (Other Months) @	\$ 5.68
Energy Charge:	
All kWh	\$0.05328 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be \$75.00 where 25 kVA or less transformer capacity is required. For members requiring in excess of 25 kVA of transformer capacity, the above minimum charge shall be increased \$0.20 for each additional kVA or fraction thereof supplied by the Corporation.

WHOLESALE POWER TRACKER: (Refer to Appendix A)

REFER TO APPENDIX B FOR: Reconnect Charges, “Insufficient Funds” Check Charge, Collection Charge, Late Payment Charge.

SPECIAL TERMS AND CONDITIONS:

1. Corporation may install, maintain, and test remote controlled switching equipment (“Switch”) on or near the pump controller for the purpose of interrupting irrigation pump operation. Ownership of all Switches will remain with Corporation.
2. The Switch is only rated to control an irrigation pump if the motor starter coil that controls the pump operates at 120/240 Volts. Beginning January 1, 2013, any services that have motor starter coils that operate at a voltage other than 120/240 Volts that do not already have Corporation-installed voltage transformation equipment and desire to take service under this rate schedule

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must make Corporation approved modifications to the irrigation control panel to allow the irrigation pump to be controlled by the Switch.

3. Switches shall remain sealed at all times and opened only by authorized Corporation personnel. Any tampering with or override of the interruptible function of the Switch by unauthorized persons will terminate the availability of this rate schedule and subject the account to a Tampering Charge. Bills for this service will then be rendered at the standard small power (SPMP) rate schedule for the remainder of the calendar year. This service will not be eligible for this rate schedule until the following calendar year. Switches are operated remotely by the Corporation using power line carrier signal. If the Switch cannot be operated by the Corporation due to RF signal interference or lack of coverage, this rate will not be available and service shall be taken at the standard small power (SPMP) rate schedule.
4. The member may elect to be removed from load control at any time, however if on this rate for less than 12 months of service, penalties may apply. If this option is exercised, bills for this service will then be rendered at the standard small power (SPMP) rate schedule for the remainder of the calendar year. This service will not be eligible for this rate schedule until the following calendar year.
5. Corporation, or its designated agent, will only initiate load control for a maximum of 6 hours in any given weekday except in the event of an emergency that threatens the stability and integrity of the electric distribution system. In the event of such an emergency the load control may be utilized as deemed necessary until the emergency no longer exists.
6. The Company shall not be liable for any interruption of service caused by defective wiring or Customer's appliances on the Customer's premises. Furthermore, the Company shall not be liable for damages resulting to the Customer, or to third persons, from the use of electricity, interruption of service or supply, or the presence of the Company's property on the Customer's premises, unless due to willful default or neglect on the part of the Company.

**APPROVED:
DECEMBER 28, 2017 BOARD MEETING**

**AMENDED:
MARCH 28, 2019 BOARD MEETING**

Effective: May 1, 2018

A Touchstone Energy® Cooperative 